

A typical value play

Brief Update – June holdings&August NAV

BUY	
Previous Rating: BUY	
TARGET PRICE 12M (RON)	0.8700
Previous Target price	0.9500
SHARE PRICE (RON)	0.8020

Performance	1M	3M	12M	YTD
Absolute (%)	3.0%	14.1%	1.3%	-1.0%
Relative - BET(%)	1.4%	6.3%	3.0%	-0.9%

RIC	FP.BX
Bloomberg	FP.RO
Index listed	BET, BET-FI, BET-XT, BET-TR

Market Cap (RON m)	8,794.61
Market Cap (EUR m)	1,977.65
Shares Out (m)	10,965.85
52 Week Range (RON)	0.6400 / 0.8440
% from 52 Week range	25.31% / -4.98%
Avg daily volume 6M (shares)	2,473,642

Shareholders	(%)
The Bank of New York Mellon	33.34
Foreign Institutional Investors	25.00
Romanian Private Investors	20.00
Romanian Institutional Investors	14.00

(RAS)	13A	14A	15A	16E
P/E(x) adj.	13.8	27.5	-16.0	14.6
EPS adj. ch. (%)	20%	-37%	-263%	209%
EV/EBITDA(x)	12.9	30.3	-16.9	12.6
Net debt/EBITDA	-0.6	-1.0	0.5	0.3
P/BV(x)	0.9	0.7	0.8	0.7
ROE(%)	6.0%	3.5%	-4.4%	5.0%
FCF Yield (%)	7.4%	3.6%	-6.2%	6.9%
Div. Yield (%)	0.0%	0.0%	0.0%	0.0%

RON m				
Revenues	1,311	1,373	937	367
EBITDA adj.	695	305	-519	734
Net income adj.	682	427	-565	617
EPS	0.05	0.03	-0.05	0.06
EPS adj.	0.05	0.03	-0.05	0.06
BVPS	0.79	1.19	1.08	1.13
DPS	0.00	0.00	0.00	0.00
FCFPS	0.05	0.03	-0.05	0.06
NAVPS	1.24	1.21	1.16	0.87

26 September 2016

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- ✓ One of largest listed funds in the world with NAV around USD 3bn as of August 2016, and among top 5 largest funds listed on the LSE, pioneering local capital market drivers and growing institutional investor base
- ✓ NAVPS remains embarked in energy&oil&gas unlisted&listed stocks – RO gas and electricity market to be fully deregulated starting 2018E – stable-to-positive sector outlook
- ✓ Yearly cash contribution capped at RON 0.05 presuming a good yield availability; so far reaching approx. RON 1.74bn in cash distributions (excl. buy-backs), in the past 3Y, with avg. annual yield of 6%
- ✓ Investment objective: maximization of returns and per-share capital appreciation through investments mainly in equity and equity-linked securities
- ✓ Upcoming key events: elections in December 2016; new royalties regime for oil&gas, IPOs for SOEs – new Gvm't IPO memo expected
- ✓ YTD BSE turnover performance – third largest turnover and generated approx 35% of financial sector traded value
- ✓ Still trading at a discount – efforts to increase exposure on listed side remain noteworthy, but subdued by politics: 2016 Hidroelectrica IPO fades away; Salrom remains also a solid IPO candidate having a natural monopoly position on RO market; corporate governance on SOEs speeding-up. Ports vs. Airports – what's next in pipeline; upcoming elections heavyweight on any state decisions upon new/secondary listings
- ✓ New portfolio disposals only should market conditions allow – OMV Petrom partial sale via a secondary public offering to be completed in Q4'16, despite improper crude oil market conditions

Valuation remains on the upside. We update our NAV with a TP of RON 0.87/share. Main reasons for decrease in TP are increase in debt and drop in cash due to acceleration of the 6th buy-back program, not compensated by the increase in value of some of listed shares in portfolio. Our valuation methodology remains largely unchanged, simple but straightforward: i) listed holdings – last closing price, considered in our numbers at September 23 ii) for major unlisted companies – various scenarios were used, including some official Fund valuation numbers - CE Oltenia, that needs restructuring, and where the case for small unlisted holdings with less visibility upon reported numbers and irrelevant peer comparison upon their business models iii) companies in insolvency or under litigation, priced at zero. We increased discount to 25% on top of derived NAV for lack of visibility upon IPOs, which gives a high weight of unlisted companies and low visibility of some small holdings. Detailed financials availability for some of the unlisted side are also in short supply, and we used only estimates, in lack of actual data. We have chosen the most conservative view, and thus our FY'16E NAV stands at some RON 11.25bn, implying RON 0.87/share (+8% against last closing).

We adjusted also cash and number of shares with 6th buy-back volume and value, as treasury shares not cancelled yet. We continue to see the **upside challenging for the year end**, despite significant activity for the Fund during the past couple of months, as the market did not even welcome the price of RON 0.8420 for the acceleration of the sixth buy-back programme, causing the stock to lose some 1.4% in a single day. Investors welcomed instead the sale of E.ON stake (5.6% of NAV at end-March) that were last valued at EUR 130m (RON 536.88m in NAV at end-March).

Share price triggers. Medium-to-long term share price triggers will remain determined by similar actions run so far like selling assets, buy-backs/tender offers, tax free cash distributions; no new investments will be made until existing discounts will lower. The sixth buy-back is almost finished – October 31, SGA calls for another cash distribution in 2017 of RON 0.05. The 7th buy-back program stands out for some 204.82m shares. Partial sale of OMV Petrom shares via a secondary public offering has been announced by the Fund on September 23 – to be completed in Q4'16.

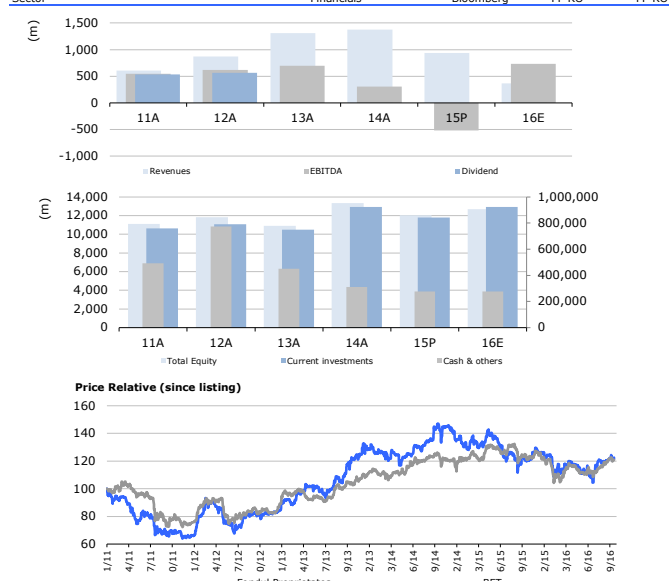
Financials & Valuation (Summary)

Financial Statements (RAS)

Profit & Loss (RON 000)	2011A	2012A	2013A	2014A	2015A	2016E
Revenues	605,702	871,748	1,311,202	1,373,436	937,364	367,203
EBITDA	545,096	616,713	695,200	304,591	-519,010	734,300
EBIT	533,391	566,965	682,154	304,591	-519,010	734,300
Net financials	0	0	0	0	-2,465	0
EBT	533,391	566,965	682,154	304,591	-521,475	734,300
Net income	531,677	566,965	682,154	427,186	-565,116	616,812
IEBA net income	531,677	566,965	682,154	427,186	-565,116	616,812
Dividend	530,468	563,398	0	0	0	0
Cash flow IEBA TRUST (RON 000)						
Net Cash flow from operations	543,383	616,713	695,200	427,186	-562,651	616,812
(-) Capex	0	323	572	-907	0	907
FCF	543,383	616,390	694,628	428,093	-562,651	615,905
Other cash flows & dividends	-432,642	-530,468	-563,398	0	0	0
Cash flow used in investments	-937,423	193,384	-452,639	-568,409	529,194	-338,469
Change in debt	0	0	0	0	0	0
Change in Capital	0	0	0	0	0	0
FCF	-826,682	279,306	-321,410	-140,316	-33,457	277,436
Balance Sheet (RON 000)						
Net fixed assets	0	323	755	0	0	907
Current investments	10,627,878	11,098,100	10,490,630	12,927,657	11,800,705	12,927,657
Current assets	55,914	3,947	2,953	162,117	29,577	311,792
Cash & others	493,313	772,619	451,209	310,893	277,436	277,436
Total Assets	11,177,105	11,874,989	10,945,547	13,400,667	12,107,718	13,517,792
Current liabilities	42,207	21,064	31,164	52,794	54,626	22,765
Other L/T liabilities & provisions	14,198	16,798	29,326	0	0	23,509
Total debt	0	0	0	0	0	524,277
Net debt	-493,313	-772,619	-451,209	-310,893	-277,436	246,840
Shareholders capital	13,778,392	13,778,392	13,778,392	11,815,280	10,074,081	10,074,081
Other reserves	-2,657,692	-1,941,624	-2,893,336	-1,532,593	-1,979,012	-2,595,824
Total Equity	11,120,701	11,836,768	10,885,056	13,347,873	12,053,092	12,669,905
Minorities	0	0	0	0	0	0
EV	6,547,446	6,401,907	8,981,535	9,238,048	8,789,239	9,223,966
Market Cap *	7,040,758	7,174,526	9,432,744	9,548,941	9,066,675	8,977,125
No of shares Year End (000)	13,778,392	13,778,392	13,778,392	11,193,423	11,193,426	11,193,423
No of shares Diluted (000)	13,778,392	13,778,392	13,778,392	13,778,392	13,778,392	13,778,392
Per share	2011A	2012A	2013A	2014A	2015A	2016E
EPS	0.04	0.04	0.05	0.03	-0.05	0.06
IEBA EPS	0.04	0.04	0.05	0.03	-0.05	0.06
DPS	0.0385	0.0409	0.0000	0.0000	0.0000	0.0000
BVPS	0.81	0.86	0.79	1.19	1.08	1.13
FCFPS	0.04	0.04	0.05	0.03	-0.05	0.06
Growth rates & margins						
Revenues	5.2%	43.9%	50.4%	4.7%	-31.8%	-60.8%
EBITDA	16.8%	13.1%	12.7%	-56.2%	-270.4%	-241.5%
EBIT	14.4%	6.3%	20.3%	-55.3%	-270.4%	-241.5%
EBT	14.4%	6.3%	20.3%	-55.3%	-271.2%	-240.8%
Net Income	16.8%	6.6%	20.3%	-37.4%	-232.3%	-209.1%
IEBA net Income	16.8%	6.6%	20.3%	-37.4%	-232.3%	-209.1%
Dividend	22.6%	6.2%	n/av	0.0%	0.0%	0.0%
EPS	19.4%	6.6%	20.3%	-37.4%	-262.8%	209.1%
IEBA EPS	19.4%	6.6%	20.3%	-37.4%	-262.8%	209.1%
DPS	22.6%	6.2%	n/av	0.0%	0.0%	0.0%
EBITDA margin	90.0%	70.7%	53.0%	22.2%	-55.4%	200.0%
EBIT margin	88.1%	65.0%	52.0%	22.2%	-55.4%	200.0%
Net margin	87.8%	65.0%	52.0%	31.1%	-60.3%	168.0%
IEBA net margin	87.8%	65.0%	52.0%	31.1%	-60.3%	168.0%

Key Items

Ratios and multiples	2011A	2012A	2013A	2014A	2015A	2016E
P/E(x)	13.2	12.7	13.8	27.5	-16.0	14.6
P/E(x) IEBA	13.2	12.7	13.8	27.5	-16.0	14.6
P/E(x) IEBA at 52wks High	16.6	14.7	17.4	30.8	-16.7	0.0
P/BV(x)	0.6	0.6	0.9	0.7	0.8	0.7
ROE	4.6%	4.9%	6.0%	3.5%	-4.4%	5.0%
IEBA ROE	4.6%	4.9%	6.0%	3.5%	-4.4%	5.0%
ROCE	4.6%	4.9%	6.0%	3.5%	-4.4%	4.9%
IEBA ROCE	4.6%	4.9%	6.0%	3.5%	-4.4%	4.9%
EV/EBITDA (x)	12.0	10.4	12.9	30.3	-16.9	12.6
EV/EBITDA (x) at 52wks High	9.4	7.5	13.9	36.3	-17.8	13.2
Net debt/EBITDA (x)	-0.9	-1.3	-0.6	-1.0	0.5	0.3
EBITDA/Net inter. Exp. (x)	-13.3	-17.7	-19.3	-14.6	35.5	-53.3
EV/CE (x)	0.6	0.5	0.8	0.7	0.7	0.7
P/S (x)	11.6	8.2	7.2	7.0	9.7	24.4
P/FCFPS (x)	13.0	11.6	13.6	27.5	-16.1	14.6
FCF Yield	7.7%	8.8%	7.4%	3.6%	-6.2%	6.9%
Dividend Yield	7.5%	7.9%	0.0%	0.0%	0.0%	0.0%
Dividend payout	99.8%	99.4%	0.0%	0.0%	0.0%	0.0%
Net debt/Equity	-4.4%	-6.5%	-4.1%	-2.3%	-2.3%	1.9%
T.debt/(T.debt + Equity)	0.0%	0.0%	0.0%	0.0%	0.0%	4.0%
Stock's information						
Share price (RON)		0.802				0.87
52 weeks High price (RON)		0.844				8,977,125
52 weeks Low price (RON)		0.640				9,238,048
Country		Romania				FP.BX
Sector		Financials				FP.RO
Target price/share						0.87
Mkt Cap (RON 000)						8,977,125
EV (RON 000) 16E						9,238,048
Reuters						FP.BX
Bloomberg						FP.RO



* Market Capitalisation = Book Value until the end of 2010, before the company's listing

Source: Fondul Proprietatea, IEBATRUST

Summary – Enhancing shareholder value via portfolio and corporate actions

Fondul Proprietatea remains one of the largest listed funds in the world with NAV around USD 3bn as of August 2016, and among top 5 largest funds listed on the LSE, encouraging and developing local capital market drivers and growing institutional investor base.

With its NAVPS embarked in the energy&oil&gas unlisted&listed stocks, we keep a stable-to-positive sector outlook for the RO gas and electricity market which is expected to be fully deregulated starting 2018E.

Valuation remains on the upside. We update our NAV with a TP of RON 0.87/share. Main reasons for decrease in TP are increase in debt and drop in cash due to acceleration of the 6th buy-back program, not compensated by the increase in value of some of listed shares in portfolio. Our valuation methodology remains largely unchanged, simple but straightforward: i) listed holdings – last closing price, considered in our numbers at September 23 ii) for major unlisted companies – various scenarios were used, including some official Fund valuation numbers - CE Oltenia, that needs restructuration, and where the case for small unlisted holdings with less visibility upon reported numbers and irrelevant peer comparison upon their business models iii) companies in insolvency or under litigation, priced at zero. We apply a discount of 25% on top of derived NAV for lack of visibility upon IPOs, which gives a high weight of unlisted companies and low visibility of some holdings. Detailed financials availability for some of the unlisted side are also in short supply, and we used only estimates, in lack of actual data. We have chosen the most conservative view, and thus our FY'16E NAV stands at some RON 11.25bn, implying RON 0.87/share (+8% against last closing).

We adjusted also cash and number of shares with 6th buy-back volume and value, as treasury shares not cancelled yet. We continue to see the **upside challenging for the year end**, despite significant activity for the Fund during the past couple of months, as the market did not even welcome the price of RON 0.8420 for the acceleration of the sixth buy-back program, causing the stock to lose some 1.4% in a single day. Investors welcomed instead the sale of E.ON stake (5.6% of NAV at end-March) that were last valued at EUR 130m (RON 536.88m in NAV at end-March).

Share price triggers. Medium-to-long term share price triggers will remain determined by similar actions run so far like selling assets, buy-backs/tender offers, tax free cash distributions; no new investments will be made until existing discounts will lower.

Even with noteworthy efforts to increase exposure on listed side, the Fund activity seems to be subdued by politics for the time being, as discount to NAV is still in place and the much debated IPO for Hidroelectrica faded away, with rumors for a potential public profile through a listing, coming as early as 2018, which makes investors send some dull signals for the next 3M on the BSE, eyeing more on the external markets that are waiting for the trajectory to follow on Fed decision to keep interest rates unchanged and how monetary policy of major central banks will apply next year. Despite the market overall is now trading at discounts against major neighbors (18% against WIG20 Index and 25% against PX Index on P/BV, which we view less volatile during current environment turnaround); BET seems to show a flat profile for the year, as the lack of liquidity and major triggers remain bearish next. 2017 (forward) P/E and P/BV for BET are also putting BET at a discount against major indexes like WIG20, BUX and PX, while economy is again seen moving better vs. peers, denoting a cheap profile for the market as a whole.

YTD BSE turnover performance – third largest turnover and generated approximately 35% of financial sector traded value, after TLV top pick, which generates premiums above peers due to lack of ROE normalization through a rich cash dividend, and Romgaz, the latter driven by the Fund ABO. TLV weights very few currently in the NAV (0.18% stake), as some extended thoughts that even after somewhat ROE normalization via a dividend for this year, premiums against peers will still be available, forcing the stock to become quite expensive on a relative basis, unless a general market decline. Meanwhile, the stock is still gaining ground, with threshold breached at RON 2.4/share. Fundamentals do not fail either in supporting the organic growth momentum for TLV, which is why we question the move in TLV rather than BRD, that is still stalling on accumulation of ROE vs. CoEQ - supporting the idea throughout mid-2015 and entire

2016, that the market did not build any expectations at a much higher growth rate opposite to financial build-up. Currently, BRD seems to be at the lower end of a quite coarse growth profile, which makes us believe the stock to be quite fairly valued. Major trigger confirmed by the market, was the improvement in lending activity and clean-up in its portfolio to normalize its cost of risk, after a period of rather wait-and-see strategy.

The sixth buy-back is almost finished – October 31, SGA calls for another cash distribution in 2017 of RON 0.05. The 7th buy-back program stands out for some 204.82m shares.

Partial sale of OMV Petrom shares via a secondary public offering has been announced by the Fund on September 23 – to be completed in Q4'16.

Fund investment objective is the maximization of returns and per-share capital appreciation through investments mainly in equity and equity-linked securities, allowing for new investments when discount to NAV will lower. The discount control mechanism is represented by buy-back programs of shares and GDRs, via daily buy-backs or tender offers, reduction of the nominal value of shares and cash distributions, but also increasing investors demand for shares and GDRs, mainly through a transparent cash distribution policy and a tilt toward listed structure of portfolio.

Upcoming key events with major impact for both the Fund and local capital market, are the approaching elections in December 2016, the new royalties' regime for oil&gas, IPOs for SOEs, and so much expected, a new Gvnm't IPO memo expected to outline a potential calendar and list of SOEs that would make a subject for going public. Forthcoming elections also heavyweight on any state decisions upon any new secondary listings, despite for the state would imply only some technicalities behind.

Turning back to the needed IPOs, Salrom is also a solid candidate, having a natural monopoly position on RO market; corporate governance on SOEs is also speeding-up, making room for a further brainstorming with respect to cash needs financing, while ports vs. Airports are still boiling next in pipeline, but remain with needy management and corporate governance principles.

New portfolio disposals were supposed to happen only with good market conditions – OMV Petrom dropped 4% on FP announcement to dispose in part from its 19% stake in SNP

FP keeps its stake in OMV Petrom for sale, with intentions to drop below 15% of the issued share capital, but disposal was supposed to occur once with better crude oil pricing. On September 23, FP announced it will proceed with a sale of part of its shares in OMV Petrom via a secondary public offer, of both shares and GDRs - FP currently holds 19% in SNP (22.87% of Fund NAV as of August 31). The transaction is estimated to be completed during Q4'16. The Fund has committed to a 360-day lock-up following closing of the offering. Among listed stakes, Nuclearelectrica and BRD seem to have the largest weight, should cash needs accelerate and the freshly 1Y revolving credit facility contracted from BRD for a maximum committed amount of RON 1 bn will be sufficient to cover gap for buy-backs and general corporate use.

OMV Petrom and Romgaz news flow top pick after this autumn elections – all eyes upon in 2017

Meanwhile, OMV Petrom announced that for 2016 intends to distribute some 30% of net income as dividends should the free cash flow before dividend payment allows it. For FY'15, OMV Petrom had a zero payout and given the CAPEX for the current year as well as crude oil price evolution we view less likely for such criterion to be accomplished. Reviewing H1'16 financials, the dividend story seems to fade away. Ahead of FY'15, OMV Petrom carried a payout of around 36%, due to high investments required for the Black Sea and production field redevelopment. Major price triggers for OMV Petrom upcoming next 6-8 months' time horizon, balancing through elections' period, are the liberalization of gas prices, which is expected in Q1'17, current upstream, both offshore and offshore, taxation side and news upon Black Sea exploration – commercial viability assessment to continue, first production expected beyond 2020. We might add the disposal of part of Downstream Gas assets, and in general of non-core assets, like the Dorobantu Wind Park (production cost of EUR 90m), which should uphold cash-flow to

partially support its capex. With respect to the gas price liberalization calendar, some rumors in the market pointed to a certain cap of the gas selling price, carrying no longer a gas calendar, but is against all principles that have been promoted so far, including the idea of a modern, fully utilizable trading platform which should allow for increased visibility upon gas contracts running currently on the market.

Romgaz stake was already sold, so no impact on NAV – new investments are not expected due to NAV current discount.

Recent Tender Offer price for the acceleration of the 6th buy-back program seems to have disappointed – investors are more pleased by higher cash balance in the NAV instead

FP reported the start-up of the sixth buy-back program since September 9, 2015 for 891.8m shares or equivalent in GDRs, representing a stake of 7.54% in the share capital, at a price range varying between RON 0.2/share and RON 2/share – 68% to be repurchased on the BVB and 32% on the LSE. The acceleration of the 6th buy-back via a Tender Offer was approved by FSA on 27 of July for a price of RON 0.8420, and it caused the stock to decline upon announcement, as expectations for a higher price seem to have been building for a long time. We believe that a price of at least RON 0.9/share or closer to the reported NAV, which is slightly above RON 1.1 on average for the last 12 months, would have changed the picture. Recall that the acceleration of the sixth buy-back program was cancelled on January 25, mostly due to market volatility at the beginning of the year, under global market's turmoil, which caused buy-backs to resume on 28 January. Due to settlement of the 575m shares repurchased, the 6th buy-back program is almost finished.

7th buy-back program waiting in pipeline – intensified Fund activity during past 3M but market reaction remained fashionably modest

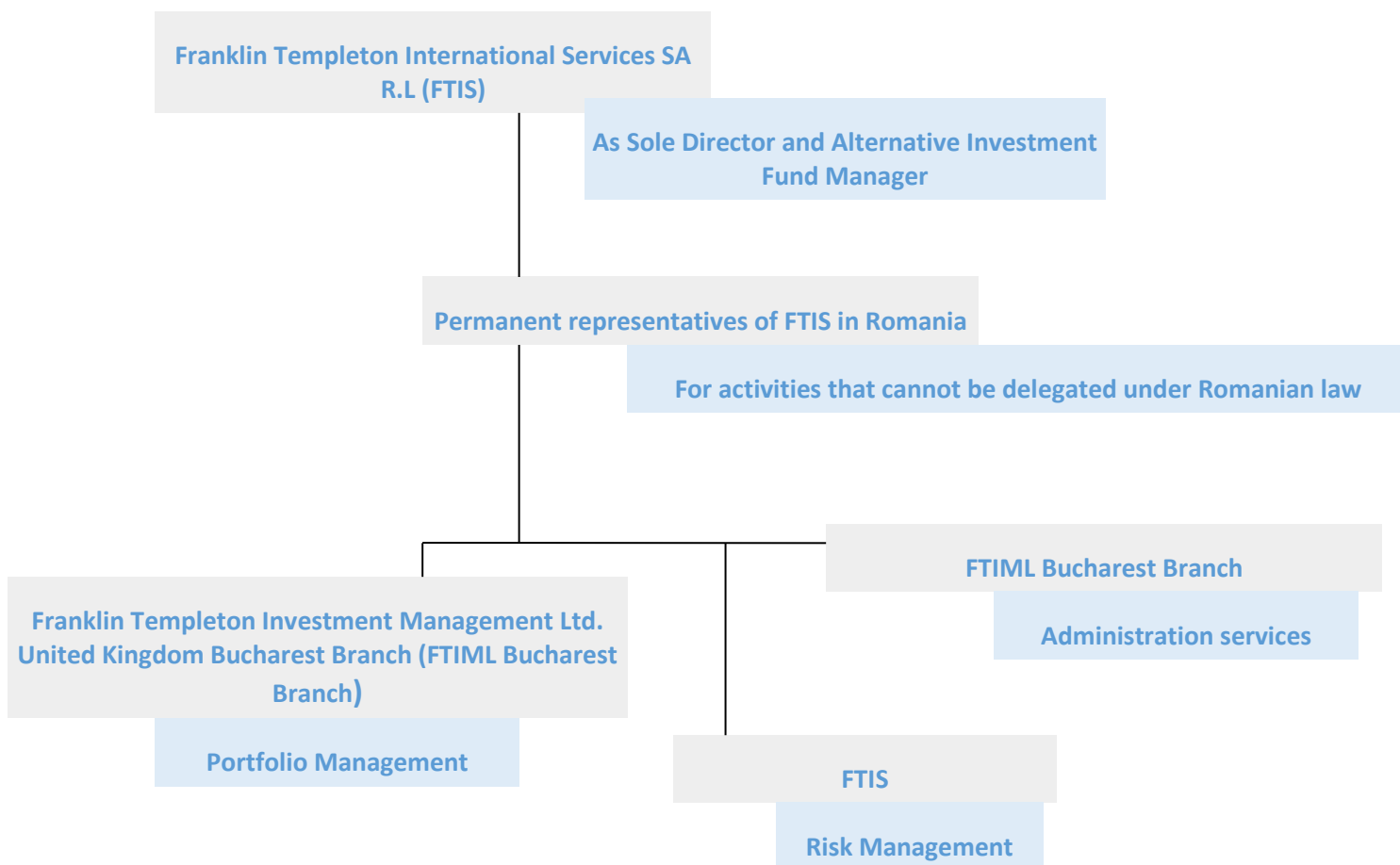
7th buy-back program was approved on 29th of October 2015 for a maximum of 10% starting from the effective date of the cancellation of the shares repurchased during the 5th buy-back program. This program is estimated to last for 18M following publication within the Official Gazette, for a price range between RON 0.2 and 2. This buy-back program is also conditioned by existing liquidity.

Enforcement of annual cash dividend distribution policy

Immediately after the tender offer start, the Fund announced investors of its intentions to distribute an annual cash of RON 0.05/share – cash distributions reach approximately the RON 1.8bn threshold, in the last 3Y, with an average annual yield of 6%, with a cumulated cash distribution yield would be around a heavyweight 21%. October 31 OGSM should approve another RON 0.05/share in cash distribution for 2017 with payment date of 27 March 2017.

2Y new mandate starting April 1st with AIFM compliant manager

On October 29th, 2015, shareholders were summoned for O&E GSM and approved a couple of several major issues, among which the appointment of an entity from the Franklin Templeton International Group which is headquartered in Luxembourg, to manage the assets of the Fund starting April 1st, 2016, since that entity can manage the assets of Fondul Proprietatea, given that FP was placed under alternative investment funds category. Franklin Templeton was registered in Romania as unincorporated subsidiary without share capital, with a final deadline to align to the requirements of the law by May 2016. To detail, some changes in the Management of the Fund as a result of implementation of AIFM Directive (Directive 2011/61/EU on Alternative Investment Fund Managers). Fund Manager received a 2Y mandate starting 1st April, 2016 and changed to FTIS (Franklin Templeton International Services S.Ă.R.L) under the AIFM Directive and local implementation regulations, and executed a new Investment Management Agreement in order to reach AIFM Directive compliance. FTIS will delegate the role of investment manager and certain administrative functions to FTIML (Franklin Templeton Investment Management Limited United Kingdom, Bucharest Branch). Furthermore, FSA considers that Commission de Surveillance du Sector Financier of Luxembourg, as the competent authority of the AIFM home state member, has oversight obligations in respect to the management performed by FTIS, based on the notification sent regarding the new IMA.



Source: Fondul Proprietatea, IEBATRUST

Investment objective: maximization of returns and per-share capital appreciation through investments mainly in equity and equity-linked securities

Continuation with buy-back programs (share repurchase and /or public tender offers) and cash distributions to shareholders will remain as main tasks on the Fund agenda in order to minimize the NAV discount.

Top down approach - enforcing corporate governance in portfolio companies to increase visibility upon activity and future developments

In a top down-approach, the Fund has created some changes with respect to the corporate governance of the companies where in top management which at the end has benefited some increased visibility upon business operations of each company and overall market. The Fund disclosed that some 11 companies in NAV which carry professional management, are suspected to be politically influenced, despite carrying also an independent BOD, number that we view quite high (Electrica, Ports, Salrom currently searching for a CEO, etc).

2017 budget sees dividend income at RON 333m, down 41% vs. 2016 budget and a drop of RON 10m vs. H1'16 booked dividend income; net profit is expected to reach RON 226.69m, half vs. H1 2016

Medium< triggers and NAV value unlock potential delivered by the value creation of the major unlisted stakes in the portfolio

Electrica's subsidiaries' exit multiples, do not seem that bad, but Electrica looks like a tough negotiator

On November 10, 2015, shareholders of Electrica approved the resumption of negotiations with FP regarding the sale of its minority stakes in its distribution subsidiaries, i.e EDMN (21.99%), EDTN (22%), EDTS (21.99%) and Electrica Furnizare (22%) – the total price to be paid to Fondul Proprietatea for these stakes was supposed to consider the economic arguments of such acquisitions, while at the end of the negotiation process, the Board was required to make public the offered price, either accepted or not by Fondul Proprietatea – the negotiation process ended by 31 March 2016. The deal with Electrica failed – FP asked for RON 875m while Electrica offered RON 790m.

In more detail, the price offered was actually at RON 684m (18% discount against RON 841m February NAV value), excluding RON 106m that FP would have to transfer to Electrica in the form of dividends from EL subsidiaries. Moreover, to make the transaction more attractive and underline the Fund's willingness to reach an agreement, Fondul lowered the price asked to RON 805m (incl. some RON 36m in the form of dividends), net for Electrica at RON 769m. The price offered by Electrica (RON 684m) values the subsidiaries at following multiples: EV/EBITDA 2.9x, P/E at 6x, and P/RAB at 0.6x. Discussions may resume but only after the appointment of a new CEO of Electrica, which was announced in the past couple of days, in the person of Dan Catalin Stancu, former strategy and corporate development director from E.ON, who also maintained various positions with Electrica Group for a cumulated period of 19 years previously. Enel and Engie stakes of 22% each, for first one, and 12% for latter, are also under ongoing discussions with controlling shareholders.

So far, the state has shown a lot of endeavor for getting listed a good part of its minority stakes either on the local stock exchange either via a dual listing, but minimal steps have been taken so far and future outlook in this regard seems also less appealing - elections are waiting on 11th December. We view as more likely the listing of Hidroelectrica, somewhere in H1'17, despite, in a more optimistic tone, H2'16 raised a lot of expectations in this regard. Currently, the state has started the selection procedures for electing six members for the Supervisory Board for Hidroelectrica, procedure open until 20 October.

CE Oltenia seems rather like a long target as for the moment it is only a restructuring target; August NAV sets the value of a 22% stake at RON 62.84m, which puts full stake in the entire company at RON 285.64m (EUR 65m).

Electrica subsidiaries financials

Electrica Distributie Muntenia Nord ("EDMN")

	2012	2013	S1 2014	2014	2015	S1 2015	Q1'16	Budget FY'15	Budget FY'16
Operating revenues	752.3	792.8	388.3	805.4	798.6	394.2	189.0	778.3	741.8
Operating profit	99.1	132.6	78.1	n/a	182.9	94.3	n/a	165.5	147.6
Net Profit	87.1	126.5	75.8	140.3	153.2	83.1	16.0	139.00	123.90
Dividends	73.7	105.5	n/a	112.1	122.3	n/a	n/a	111.1	n/a

Electrica Distributie Transilvania Nord ("EDTN")

	2012	2013	S1 2014	2014	2015	S1 2015	Q1'16	Budget FY'15	Budget FY'16
Operating revenues	609.1	656.3	332.8	674.7	720.2	352.0	200.0	685.1	707.1
Operating profit	68.8	88.0	70.4	119.6	186.6	93.4	n/a	146.0	73.6
Net Profit	53.1	63.7	61.1	95.3	158.8	80.0	5.0	120.3	145
Dividends	0.0	53.0	n/a	75.9	127.1	n/a	n/a	96.1	n/a

Electrica Distributie Transilvania Sud ("EDTS")

	2012	2013	S1 2014	2014	2015	S1 2015	Q1'16	Budget FY'15	Budget FY'16
Operating revenues	674.4	716.1	366.1	739.3	775.3	383.0	186.0	779.3	775.9
Operating profit	61.7	90.3	76.3	121.4	178.1	90.9	n/a	142.2	154.1
Net Profit	45.8	69.3	66.5	100.0	152.6	77.3	32.0	110.4	127.3
Dividends	0.0	57.9	0.0	79.9	119.7	n/a	n/a	87.8	n/a

Electrica Furnizare

	2012	2013	S1 2014	2014	2015	S1 2015	Q1'16	Budget FY'15	Budget FY'16
Operating revenues	4,524.9	4,795.2	2,056.0	4,055.4	4,205.7	2,056.2	1,192.0	4,097.5	4196.7
Operating profit	99.0	100.1	141.6	223.7	143.1	73.5	n/a	n/a	126.5
Net Profit	90.5	101.5	130.6	204.7	131.1	66.2	44.0	95.1	113.4
Dividends	42.1	89.3	0.0	174.0	111.5	n/a	n/a	n/a	n/a

Source: Fondul Proprietatea, IEBATRUST

E.ON stake disposal already occurred - the market welcomed the transaction

E.ON stake was disposed at end June 2016, 5.6% of NAV at end-March) that were last valued at EUR 130m (RON 536.88m in NAV at end-March). The stock price positively reacted to the news, as this was one of the unlisted stakes that the Fund was trying to sell for a long time, and eventually the parties reached a positive conclusion. The cash inflow supported the acceleration of the 6th buy-back program, altogether with the execution of the credit facility with BRD.

Value of FP stake

RON m	Impact in NAV	30-Sep	27-Nov	31-Dec	30-Aug
Electrica Distributie Muntenia Nord	18.3	235.6	253.9	253.9	253.9
Electrica Distributie Transilvania Nord	14.3	201.6	215.6	215.6	215.9
Electrica Distributie Transilvania Sud	15.79	206.5	222.3	222.3	222.29
Electrica Furnizare	23.2	126.4	149.6	149.6	149.6
Total	72	770.1	841.4	841.4	841.69
	Impact in NAV	30-Sep	27-Nov	31-Dec	30-Aug
Bucharest Airports (CNAB)	134.68	332.3	332.3	497.8	632.5
Romanian Post	-0.01	55.9	55.9	58.7	58.7
Constanta Port	35.9	132.6	132.6	175.1	211.0
Plafar	0.01	1.8	1.8	1.9	1.9
Hidroelectrica	614.89	2,178.09	2,178.10	2,654.10	3,269.0
Salrom	0.02	142.9	142.9	177.4	177.4
CE Oltenia	0.04	108.5	108.5	62.8	62.8
Zirom	0.0	39.3	39.3	23.3	23.3
Constanta airport	0	2.3	2.3	1.6	1.6
Enel Distributie Banat	-0.01	640.5	640.5	624	624.0
Enel Distributie Dobrogea	0.79	396.9	396.9	401.2	402.0
Enel Distributie Muntenia	-0.01	465.8	465.8	455.4	455.4
GDF Suez Romania	-0.001	461.3	461.3	446.1	446.1
E.ON Distributie Romania	-510.4	445.9	445.9	510.4	0.0
E.ON Energie Romania	-126.5	133.9	133.9	126.5	0.0
Enel Energie Muntenia	-0.01	65.1	65.1	64	64.0
Enel Energie	-0.01	74.4	74.4	76.6	76.6
Total	149	5,677	5,677	6,357	6,506.3

Source: Fondul Proprietatea, IEBATRUST

Hidroelectrica – chances for an IPO this year faded away mainly on upcoming elections; Dividend helpful profitability available under lower existing turnover, showing the effects of previous years' business restructuring and cost reoptimization. No change in valuation for the time being

Electricity generated in 2015 vs 2014: 15.9 TWh vs 18.4 TWh.

IPO process: Listing consortium is Morgan Stanley and Raiffeisen.

Due to IPO value, Hidroelectrica listing would also help BVB to make additional steps in achieving the MSCI criteria in order to reach emerging market status compared to its current frontier condition. IPO estimated around EUR 500m.

Insolvency exit in June increased expectations for an IPO this year, but upcoming elections postponed hopes for next year or even 2018, according to some officials

Brief operations overview: largest hydropower producer in the country (around 25% of total consumption in a normal hydrological year) and main system services supplier (slightly higher than 70% market share in FY'14 and maintained for FY'15 in our assumption). Electricity generated in 2015 and 2014 18.46TWh and 16.13TWh; sales were higher at was 18.68TWh and 17.11TWh, with output gap covered through external acquisitions through bilateral contracts, when production is lower than expected, but also to cover its own consumption needs – however, these own needs were halved by end-2015 slightly above 1%, compared to almost 3% during FY'09-'11. This electricity is produced by making use of 256 number of powerplants and 5 pumping stations, with an installed capacity of 6,464MW (17.5TWh delivered output).

Financials side – earnings remain appealing: FY'15P pre-tax profit was at RON 1.1bn (-4.3% Y/Y) with sales at RON 3.2bn (-6.5% Y/Y). FY'15 electricity produced was at 16.13TWh (-13% Y/Y). Despite the lower production Y/Y, Hidroelectrica managed to achieve comparable net profits (RON 0.9bn in FY'15 and RON 0.94bn in FY'14), mostly on the back strict cost containment – on of the benefits brought by the insolvency process – production cost was at RON 184/MWh FY'12 to ca. RON 110/MWh (asset tax excluded – to be cancelled starting FY'17). Unit generation cost was highest in FY'12, reaching RON 163.7MWh, with net profitability negative at RON 508m. In FY'10, electricity

produced was at 19.85TWh, but bottom line was at only RON 0.29bn, despite the production cost landed at RON 85/MWh. Hidroelectrica intends to sue the Romanian State at the European Court of Justice with respect to the water tariff – some EUR 100m are paid annually for such tariff (around 25% of production cost). For FY'16, Hidroelectrica has to sell on the regulated segment of the market some 2.69TWh at an average price of RON 120.55/MWh (+5.5% Y/Y), implying revenues of RON 324.28m.

In H1'16, sales were at RON 1.61bn, down 13% Y/Y, but gross profit reached RON 754m due to cost control measures.

CEC Bank and Telekom Romania Communications are also on the IPO agenda

Mircea Ursache, FSA vicepresident has recently declared that the Romanian state is also interested in an IPO in CEC Bank and Telekom Romania Communications – companies that are not in the portfolio of Fondul, but would instead improve banking sector exposure on BSE and give exposure to one of safest sector locally, with growth rates that contributed significantly to the growth rate of GDP for this year, and one of the sectors currently not covered on the BSE. In CEC Bank and Telekom Romania Communications could be available a 20-25% stake each, and SPOs in Romgaz and OMV Petrom, for 4% and 7% stake respectively should be expected. The state controls CEC Bank entirely and 45.9% in Telekom Romania Communications. We view as less likely an IPO in Telekom Romania, due to unclear status of the unsettled debts between OTE, major shareholder, and former Romtelecom/Cosmote; also both fixed and mobile operators carry quite large losses, which, at first glance, from the data available from OTE, seem to be quite heavy. Telekom Romania Communications Q2'16 revenues reached EUR 150m with proforma EBITDA at EUR 15m, a drop of 0.7% Y/Y, and EBITDA margin down to 10.2% vs. 15% in Q1'16 and 17.3% in Q2'15. However, in terms of revenues, certain stability can be observed, and second quarter seems to have been better in terms of wholesale and fixed business services (EUR 29.9m and EUR 16.4m), but on a yearly basis, only the wholesale business seems to be on plus (EUR 29.9m vs. EUR 28.3m), while retail fixed services are plummeting by 8.2% Y/Y to EUR 76.6m. Operating profitability is negative at EUR 38m for 6M'2016 due to high depreciation on increased CAPEX program and restructuration costs, bad debts provisions and marketing expenses, mostly accumulating in the second quarter.

CEC Bank instead could be a much faster new IPO on the market – entirely owned by the state, with very scarce publicly available financials; for 2015, net profit was at RON 11m, up 43% Y/Y and no negative bottom lines recorded during financial crisis period. The evolution was supported by quite vivid credit activity, as net loans jumped in 2015 by 12.5% Y/Y to RON 13.4bn.

Posta Romana - significant improvements on corporate governance process, IPO expected in 2017, according to company CEO

Posta Romana appears to be a target for listing since various privatizations by state failed, last efforts being with the Belgian postal operator bpost that failed to submit an offer at the deadline of 15 September, 2015.

Ministry of Communications and Information Society declared as must a strategic development plan with mandatory investments required in upgrading operational processes and establishing a dividend policy.

We consider that a strategic viewpoint implied will also clarify IPO timeframe, but we view less likely an IPO to take place in the next two years due to the complex and lengthy development implied by the restructuration of the operational processes in the light provided by officials. Recently, company CEO stated that state intentions are for an IPO to take place in 2017, and management is eager to view the company listed.

Salrom IPO rather undecided – another delayed IPO profile

Salrom, was also a listing target with a delayed deadline, while the Airports and Ports available in the portfolio carry also significantly delayed target dates. Recent Salrom shareholders' assembly, held on 13 (15) September does not confirm that a potential IPO was on the agenda instead, and no public comments upon the topic were made either. For the moment we define an IPO for Salrom as a long term objective for the state.

Company	Offering size	Offering Size Value (EUR Mn)	FP stake Value (EUR Mn)	Total Market Cap	Status of Government Decision	FP expected IPO timing
Hidroelectrica	15%	611.6	813.1	4,077.8	approved	H2 2016/2017
CE Oltenia	12%-15.3%	9.6/12.6	15.5	71.7	approved	suspended - needs restructuring
Posta Romana	>50%	>37.5	14.4	72.2	not taken yet	n/a
Constanta Port	n/a	n/a	52	260.1	not taken yet	n/a
Bucharest Airports	n/a	n/a	157.3	786.6	not taken yet	n/a
Salrom	n/a	n/a	46.7	89.1	postponed	n/a

Source: Fondul Proprietatea, IEBATRUST

H1'16 Financial Results – bottom line positively affected by disposal of equity investments

P&L bottom line of RON 540m was mainly supported by RON 913m net gain on disposal of equity investments available for sale (computed as selling price less net book value plus net unrealized gain/loss from other comprehensive income transferred to P&L once the assets were derecognized due to sale). The Fund sold entirely its stakes in Romgaz, E.ON Distributie Romania, E.ON Energie Romania and in part in Banca Transilvania and BRD-GSG.

Net unrealized loss from equity investments at FV through P&L was at RON 541.34m mainly generated from the negative net change in FV of OMV Petrom, due to drop in price, while the dividend income was at RON 346.92m, down 20% Y/Y, due to zero dividends from OMV Petrom and Engie Romania.

During first 6M of 2016, the largest impairment booked was for Nuclearelectrica (RON 38.4m), due to significant and prolonged decline in FV of an equity investment below its cost. Impairment losses on AVFS can be reversed if a subsequent increase in FV can be objectively related to an event and only after impairment loss was recognized in P&L, which we view less likely for the future given current price development.

Nuclearelectrica closing as of 31 March 2014 was RON 8.07/share, putting the value of the 9.09% stake held at RON 257.09m, vs a price of RON 5.02/share at end June 2016 (-38% loss) and current market price is RON 4.95.

In July 2016, FP contracted from BRD a revolving credit facility for a maximum committed amounts of RON 1bn from BRD meant for general corporate use, including buy-backs, and replacing the financing agreement concluded previously by the Fund with Citibank Europe Plc. Availability period of the facility is for one year with the possibility to extend it for another year.

October 31 SGA has on the agenda, among other items, the coverage of accounting losses of 2015 worth RON 2.47bn by using a share capital decrease in amount of RON 2.31bn and RON 156.12m decrease in value of other reserves, which cumulatively will concomitantly decrease the nominal value of one share to RON 0.62. After March 2017 RON 0.05 proposed cash distribution, the nominal value of one share will be RON 0.57 with share capital reaching RON 5.74bn split into 10.07bn shares.

August NAV – full of cash to deploy in settling the tender offer, credit facility reinforced up to RON 1 bn

August NAVPS showed very small increase to RON 1.1675 (+0.4% MoM), mostly due to 1.62% MoM change in value of listed shares, up to RON 3.38bn, with unlisted portion value unchanged at RON 7.37bn. Bank deposits and Tbonds plus cash and receivables cumulated some RON 845.98m (10% of NAV).

Factsheet August 2016

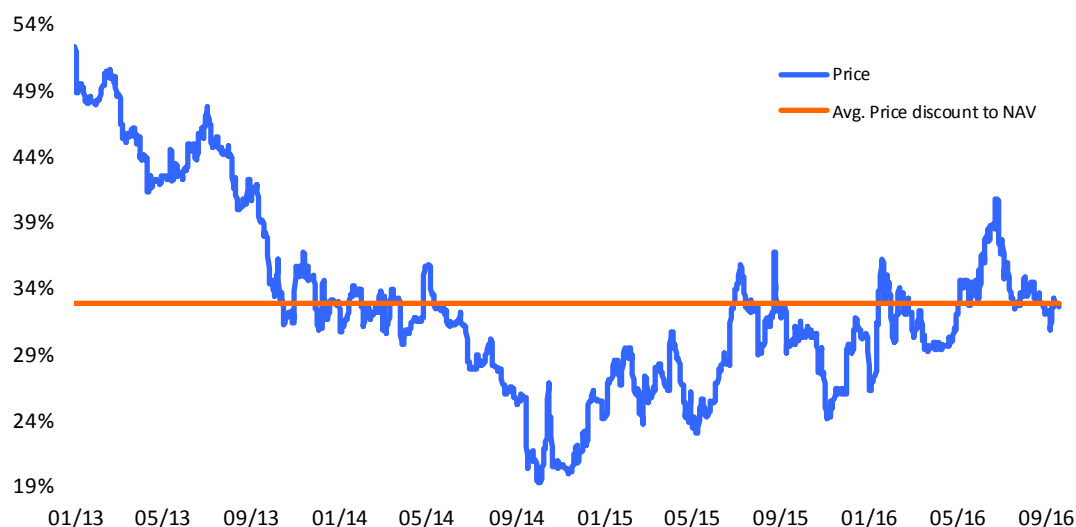
Sector	% NAV
Power utilities: generation	28.8%
Power & Gas utilities	24.2%
Oil&Gas	23.2%
Infrastructure	7.4%
Banks	2.6%
Heavy Industry	1.7%
Aluminium	0.8%
Postal services	0.5%
Others	0.3%

Security name	% NAV
Hidroelectrica SA	27.2%
OMV Petrom SA	22.9%
CN Aeroporturi Bucuresti SA	5.3%
ENEL Distributie Banat	5.2%
ENEL Distributie Muntenia SA	3.8%
Engie Romania SA	3.7%
ENEL Distributie Dobrogea	3.3%
BRD-Groupe Societe Generale	2.4%
Electrica Distributie Muntenia Nord	2.1%
Electrica Distributie Transilvania Sud	1.9%
Total	77.6%

Asset	% NAV
Listed	28%
Unlisted	61%
Net cash& receivables	11%

Source: Fondul Proprietatea, IEBATRUST

Portfolio remains tilted toward unlisted side (61%), oil&gas sector lowered weight to 23%, while power&gas utilities hold a cumulated weight of 53%. Largest weights in NAV are Hidroelectrica (27%) and OMV Petrom (23%). Average price discount to NAV at 33% in the past three years (unadjusted basis).



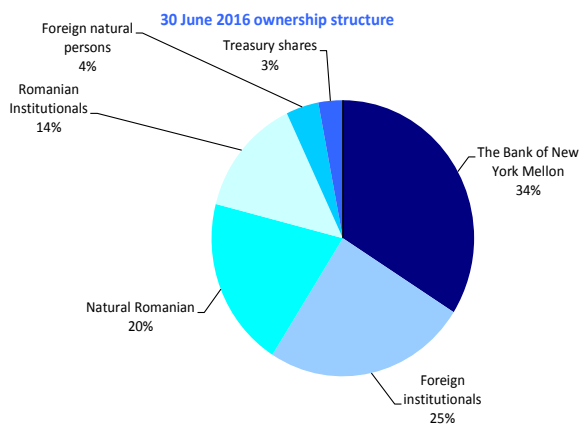
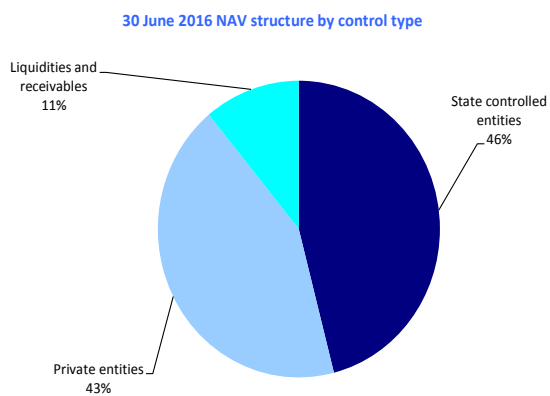
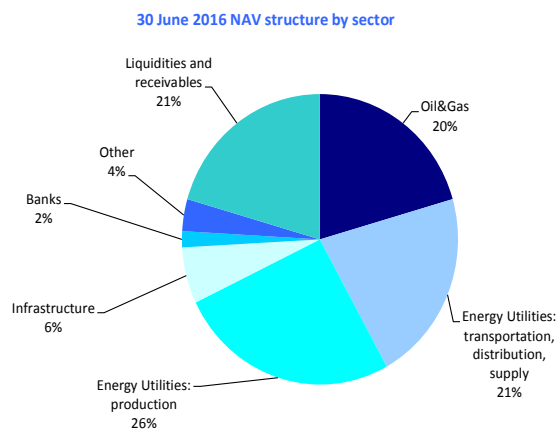
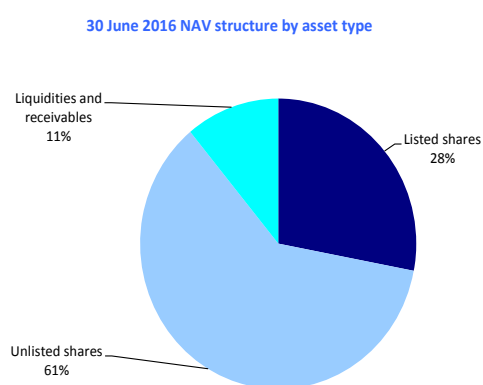
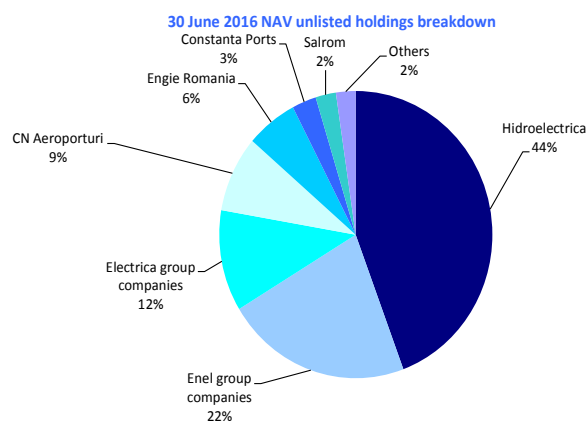
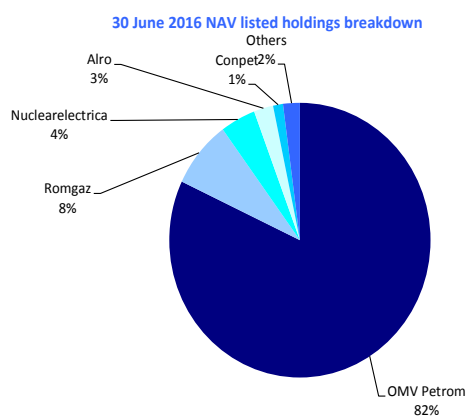
Source: Bloomberg, IEBATRUST

Fondul Proprietatea NAV breakdown and major unlisted stakes monthly official valuation:

NAV breakdown	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
Listed shares	5,610	5,062	4,787	4,620	3,999	3,925	4,026	3,015	3,015	3,148	3,342	3,396
Unlisted shares	6,471	6,543	6,543	7,221	7,221	7,221	7,221	7,224	7,224	7,373	7,374	7,374
other financial assets	0	0	0	0	0	0	0	0	0	0	0	0
Account receivables	68	28	27	29	28	28	30	354	354	523	306	307
Bank deposits	134	194	161	198	159	125	125	608	608	573	792	686
Cash&bank deposits	274	373	307	277	271	236	215	835	835	688	885	856
Tbonds	131	169	137	79	101	102	90	226	226	81	81	160
Reserves & Retained Earnings	1,926	1,860	1,536	2,014	1,387	1,288	1,571	1,520	1,520	2,484	2,672	2,720
Account payable	27	25	10	17	20	11	14	23	23	27	29	10
other debt	31	31	28	26	27	26	27	23	23	53	30	26
Provisions	17	17	17	17	10	12	12	12	12	12	1	1
NAV	12,000	11,934	11,610	12,088	10,444	11,362	11,440	11,389	11,389	11,805	11,993	12,041
NAV/share	1.134	1.132	1.107	1.156	1.098	1.091	1.100	1.101	1.101	1.145	1.163	1.167
EoP price	0.790	0.820	0.820	0.810	0.730	0.740	0.771	0.748	0.736	0.726	0.775	0.794
(%) discount to NAV	-30%	-28%	-26%	-30%	-33%	-32%	-30%	-32%	-33%	-37%	-33%	-32%
Companies in portfolio, o/w	49	49	48	48	48	48	48	47	47	45	45	45
Admitted to trading on regulated market	9	8	8	8	8	8	8	7	7	7	7	7
admitted to trading on an Aero market	6	6	6	6	6	6	6	6	6	6	6	6
Companies not admitted to trading	34	35	34	34	34	34	34	34	34	32	32	32
Hydroelectrica	2,178	2,178	2,178	2,654	2,654	2,654	2,654	2,654	2,654	3,269	3,269	3,269
weight in unlisted NAV portion (%)	34%	33%	33%	37%	37%	37%	37%	37%	37%	44%	44%	44%
weight in NAV (%)	18%	18%	19%	22%	25%	23%	23%	23%	23%	28%	27%	27%
vs. listed shares m-t-m value (%)	39%	43%	45%	57%	66%	68%	66%	88%	88%	104%	98%	96%
Enel Distributie Banat	640	640	640	624	624	624	624	624	624	624	624	624
E.ON Distributie Romania	446	446	446	510	510	510	510	510	510	0	0	0
Bucharest Airports (CNAB)	332	332	332	498	498	498	498	498	498	632	632	632
Enel Distributie Muntenia	466	466	466	455	455	455	455	455	455	455	455	455
Engie Romania	461	461	461	446	446	446	446	446	446	446	446	446
Enel Distributie Dobrogea	397	397	397	401	401	401	401	401	401	401	401	401
Electrica Distributie Muntenia Nord SA	236	254	254	254	254	254	254	254	254	254	254	254
Electrica Distributie Transilvania Sud SA	207	222	222	222	222	222	222	222	222	222	222	222
Electrica Distributie Transilvania Nord SA	202	216	216	216	216	216	216	216	216	216	216	216
Salrom	143	143	143	177	177	177	177	177	177	177	177	177
Constanta Port	133	133	133	175	175	175	175	175	175	211	211	211
Electrica Furnizare	126	150	150	150	150	150	150	150	150	150	150	150
E.ON Energie Romania	134	134	134	127	127	127	127	127	127	0	0	0
Total Top 20 Holdings in NAV	6,101	6,173	6,173	6,911	6,911	6,911	6,911	6,911	6,911	7,060	7,060	7,060
weight in unlisted NAV portion (%)	94%	94%	94%	96%	96%	96%	96%	96%	96%	96%	96%	96%
weight in NAV (%)	51%	52%	53%	57%	66%	61%	60%	61%	61%	60%	59%	59%
vs. listed shares m-t-m value (x)	1.1	1.2	1.3	1.5	1.7	1.8	1.7	2.3	2.3	2.2	2.1	2.1

Source: Fondul Proprietatea, IEBATRUST

August'16 detailed statement of investments:



Source: Fondul Proprietatea, IEBATRUST

FP Valuation Summary

FP's portfolio has a distinctive mix being comprised of all major Romanian energy companies (both public and private), utilities and transportation/infrastructure companies listed and non-listed entities.

For our base case scenario, we value FP using a sum-of-parts methodology employing almost (less conservative) a similar methodology to the official one. However, we also exercise a best case scenario incorporating different valuation methods for the companies in the portfolio. Our current NAV (base case) exercise incorporates:

- ◆ listed holdings – last closing price, considered in our numbers at September 23.
- ◆ for major unlisted companies – various scenarios were used, including some official Fund valuation numbers, were the case for the small unlisted holdings with less visibility upon reported numbers and irrelevant peer comparison upon their business models
- ◆ companies in insolvency or under litigation, priced at zero. In the end, we apply a discount of 25%, due to low visibility upon IPOs, the fund's holding nature and for the high weight of unlisted companies and low visibility of some holdings and their low marketability as well. We derive a fair value for Fondul Proprietatea of RON 11.25bn and a NAVPS of RON 0.87.

We also run a best case scenario, a NAV valuation exercise incorporating an optimistic and most probable scenario for the long-term including:

- ◆ listed holdings – last closing price, considered in our numbers at September 23, for listed stocks
- ◆ a relative valuation (average of EV/EBITDA and P/BV multiples) on major unlisted holdings, while
- ◆ for the rest unlisted small stakes holdings including (CE Oltenia due to restructuring process), we incorporate FP December reported values. Our best scenario exercise returns a fair value of RON 11.87bn and a NAVPS of RON 0.92.

Table. Official methodology versus IEBA's valuation approach

	Official	IEBA	Alternative scenario
Listed holdings	The market capitalization of listed holdings at the date of statement	Last closing price	Last closing price
	No trades within last 30 days, then shareholder's equity or fair value	Last closing price	For the remaining smaller listed entities, we apply the maximum value between the latest Equity (i.e.2015) and their market capitalization, either last valuation reported by the Fund as of August 2016
Unlisted holdings	Shareholder's equity or fair value	Shareholder's equity or fair value, either last Fund official valuation for less visible entities	For the major unlisted holdings, we apply a relative valuation without any discounts (an optimistic scenario). The relative valuation incorporates the median value produced by applying peers' EV/EBITDA and P/BV multiples
Companies in liquidation / bankruptcy / negative equity	At zero	At zero	At zero

Source: Fondul Proprietatea, IEBATRUST

Table. Historic NAV and IEBA's FY16E NAV

Portfolio - RON m	No of companies	NAV 2015	% of total	No of companies	NAV 2016E*	IEBA NAV 16E	% of total
Listed in BVB holdings	14	4,620	38%	13	3,668	3,556	32%
OMV Petrom		3,120	26%		2,689	2,689	24%
Romgaz		613	5%		0	0	0%
Nuclearelectrica		176	1%		158	158	1%
BRD		307	3%		283	283	3%
Banca Transilvania		212	2%		16	16	0%
Alro		96	1%		90	90	1%
Romaero		25	0%		28	28	0%
Conpet		40	0%		39	39	0%
Oil Terminal		4	0%		4	4	0%
Non-listed companies	34	7,221	60%	32	7,373	7,373	66%
Hidroelectrica	1	2,654	22%	1	3,269	3,269	29%
CE Oltenia	1	63	1%	3	63	63	1%
Electricity Utilities	11	2,589	21%	10	2,463	2,463	22%
Airports	3	502	4%	3	637	637	6%
Gas Distribution	2	956	8%	2	446	446	4%
Posta Romana	1	59	0%	1	59	59	1%
Ports	4	193	2%	4	232	232	2%
Other	11	205	2%	8	205	205	2%
Total	48	11,841	98%	45	11,040	10,929	97.1%
(-) Provisions on the portfolio		17	0.1%		0	0.86	0.0%
Other investments and receivables		1	0.0%		30	453	4.0%
Cash		186	1.5%		277	61	0.5%
(-) Debt (liabilities)		43	0.4%		55	186	1.7%
NAV		12,088	100%		11,293	11,255	100%
Per share**		1.16			1.16	1.159	
(+/-) Discount						25%	
Shareholders' value						8,441	
Shareholders' value per share						0.869	
Upside/downside (%)						8%	
Cash distribution Yield at last price						6.2%	
Cumulated cash distribution (excl. tender offers) Yield at last price						21%	
Cash distribution 2014 - RON 591.02m							
Cash distribution 2015 - RON 601.32m							
Cash distribution 2016 - RON 548.29m							

* Balance sheet NAV ac. to official valuation method, incorporating m-t-m value for listed holdings.

** adjusted with the paid number of shares and treasury shares not cancelled yet (9,710,268,396)

Source: Fondul Proprietatea, IEBATRUST

Our recommendation

Given our NAV16E at RON 11.25bn, standing at the conservative side with higher potential for upward revisions and a higher discount of 25% due to high unlisted stakes in the portfolio, resulting to a shareholder's value per share of RON 0.87, we set our rating at BUY. We see FP as a value play and a long-term investment case.

Table. FY16E NAV and best current scenario

Portfolio - RON m	No of companies	NAV 2015	% of total	No of companies	NAV 2016E*	IEBA NAV 16E	% of total	Fair Value Based on EV/EBITDA (1)	% of total	Fair Value Based on P/BV (2)	% of total	Fair Value Based on Median (1)-(2)	% of total	Blended Value - IEBA NAV 16E & Fair Value Median
Listed in BVB holdings	14	4,620	38%	13	3,668	3,556	32%	3,556	29%	3,556	28%	3,556	28%	3,556
OMV Petrom		3,120	26%		2,689	2,689	24%	2,689	22%	2,689	21%	2,689	22%	2,689
Romgaz		613	5%		0	0	0%	0	0%	0	0%	0	0%	0
Nuclearelectrica		176	1%		158	158	1%	158	1%	158	1%	158	1%	158
BRD		307	3%		283	283	3%	283	2%	283	2%	283	2%	283
Banca Transilvania		212	2%		16	16	0%	16	0%	16	0%	16	0%	16
Alro		96	1%		90	90	1%	90	1%	90	1%	90	1%	90
Romaero		25	0%		28	28	0%	28	0%	28	0%	28	0%	28
Conpet		40	0%		39	39	0%	39	0%	39	0%	39	0%	39
Oil Terminal		4	0%		4	4	0%	4	0%	4	0%	4	0%	4
Non-listed companies	34	7,221	60%	32	7,373	7,373	66%	8,367	68%	8,881	70%	8,611	69%	7,992
Hidroelectrica		2,654	22%		3,269	3,269	29%	3,269	27%	3,198	25%	3,234	26%	3,251
CE Oltenia		63	1%		63	63	1%	14	0%	1,087	9%	550	4%	307
Electricity Utilities		2,589	21%		2,463	2,463	22%	3,435	28%	2,377	19%	2,906	23%	2,684
Airports		502	4%		637	637	6%	711	6%	1,527	12%	1,119	9%	878
Gas Distribution		956	8%		446	446	4%	514	4%	336	3%	425	3%	436
Posta Romana		59	0%		59	59	1%	34	0%	115	1%	62	0%	60
Ports		193	2%		232	232	2%	185	2%	36	0%	111	1%	171
Other		205	2%		205	205	2%	205	2%	205	2%	205	2%	205
Total	48	11,841	98%	45	11,040	10,929	97.1%	11,923	97%	12,437	97%	12,167	97%	11,548
(-) Provisions on the portfolio		17	0.1%		0	0.86	0.0%	1	0.0%	1	0.0%	0.86	0.0%	0.86
Other investments and receivables		1	0.0%		30	453	4.0%	453	3.7%	453	3.5%	453	3.6%	453
Cash		186	1.5%		277	61	0.5%	61	0%	61	0.5%	61	0.5%	61
(-) Debt (liabilities)		43	0.4%		55	186	1.7%	186	1.5%	186	1.5%	186	1.5%	186
NAV		12,088	100%		11,293	11,255	100%	12,249	100%	12,764	100%	12,494	100%	11,874
Per share**		1.16			1.16	1.159		1.26		1.31		1.287		1.223
(+/-) Discount						25%		25%		25%		25%		25%
Shareholders' value						8,441		9,187		9,573		9,370		8,906
Shareholders' value per share						0.869		0.95		0.99		0.965		0.917
Upside/downside (%)						8%						20%		14%
Cash distribution Yield at last price						6.2%						6.2%		6.2%
Cumulated cash distribution (excl. tender offers) Yield at last price						21%						21%		21%
Cash distribution 2014 - RON 591.02m														
Cash distribution 2015 - RON 601.32m														
Cash distribution 2016 - RON 548.29m														

* Balance sheet NAV ac. to official valuation method, incorporating m-t-m value for listed holdings.

** adjusted with the paid number of shares and treasury shares not cancelled yet (9,710,268,396)

Source: Fondul Proprietatea, IEBATRUST

Targeted NAV in the long run

Additionally, we run a NAV valuation exercise that incorporates an optimistic and a higher upside potential scenario including: i) September 23 market capitalization for listed stocks ii) for the remaining smaller listed entities, we apply the maximum value between the latest Equity (i.e. 2015) and their market capitalization, either last valuation reported by the Fund as of August 2016 iii) for the major unlisted holdings, we apply a relative valuation with some specific discounts.

The relative valuation incorporates the median value produced by applying peers' EV/EBITDA and P/BV multiples. The stand alone P/BV relative multiples exercise produces much higher valuation for the entire portfolio than EV/EBITDA, almost double, boosting NAVPS to RON 0.92, significantly above our core NAV16E. For the rest unlisted holdings that carry very low visibility we used the last official reported value by the Fund, as of August 2016.

Table. Analytical valuation metrics in our best current scenario

Relative and implied valuation (RON m)	EBITDA '15	x Peers EV/EBITDA (16-17E)	Discount (%)	EV	- net Debt (E) '15	Fair value (1)	FP fair value	T. Equity (E) '15	x Peers P/BV (16-17E)	Discount (%)	Fair value (2)	Median Fair value (1) & (2)	% of FP	IEBA Fair value (2016E)	Potential based on Relative (1) + (2)	Valuation method
Portfolio Valuation at different methodologies						11,692	11,947				12,232			10,929	12,167	
Listed in BVB holdings						3,556.0	3,556.0				3,556.0			3,556.0	3,556.0	
OMV Petrom						2,689.2	2,689.2				2,689.2		19%	2,689.2	2,689.2	Ref price/closing price
Nuclearelectrica						157.9	157.9				157.9		9%	157.9	157.9	Ref price/closing price
Alro						90.4	90.4				90.4		10%	90.4	90.4	Ref price/closing price
Romaero						27.5	27.5				27.5		21%	27.5	27.5	Ref price/closing price
BRD -GSG						282.8	282.8				282.8		4%	282.8	282.8	Ref price/closing price
Banca Transilvania						16.0	16.0				16.0		0%	16.0	16.0	Ref price/closing price
Other						60.3	60.3				60.3			60.3	60.3	Ref price/closing price
Un-Listed						8,136.3	8,390.5				8,676.4			7,372.8	8,611.2	
Electricity producers																
Hidroelectrica	2,076.0	7.2x	0%	16,074.8	-319.4	16,394.2	3,269.2	17,900.0	1.2x	25%	16,040.4	16,217.3	19.9%	3,396.3	3,233.7	Fair value - DCF method
Complexul Energetic Oltenia	-133.7	5.9x	0%	n/m	2,275.0	62.8	62.8	5,398.0	1.2x	25%	5,045.6	2,554.2	21.6%	62.8	550.4	Official FP August NAV reported values
Gas																
Engie Romania	716.1	5.7x	0%	4,110.2	-175.0	4,285.2	513.8	3,738.0	1.0x	25%	2,803.5	3,544.4	12.0%	446.1	425.0	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Electricity distribution & supply																
Electrica Distributie Muntenia Nord	289.6	5.7x	0%	1,662.2	-129.0	1,791.2	393.9	1,577.0	1.3x	25%	1,581.7	1,686.5	22.0%	253.9	370.9	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Electrica Distributie Transilvania Sud	318.1	5.7x	0%	1,825.8	39.0	1,786.8	392.9	1,426.0	1.3x	25%	1,430.3	1,608.5	22.0%	222.3	353.7	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Electrica Distributie Transilvania Nord	313.5	5.7x	0%	1,799.4	56.0	1,743.4	383.5	1,319.0	1.3x	25%	1,322.9	1,533.2	22.0%	215.6	337.3	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Electrica Furnizare	150.5	5.7x	0%	863.8	-520.0	1,383.8	304.4	166.1	1.3x	25%	166.6	775.2	22.0%	149.6	170.5	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
ENEL Distributie Dobrogea	252.9	5.7x	0%	1,451.6	-589.0	2,040.6	491.6	1,452.0	1.3x	25%	1,456.3	1,748.5	24.1%	401.2	421.2	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
ENEL Distributie Banat	315.8	5.7x	0%	1,812.6	-1,190.0	3,002.6	724.2	2,120.0	1.3x	25%	2,126.3	2,564.5	24.1%	624.0	618.6	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Enel Distributie Muntenia	451.4	5.7x	0%	2,590.9	-1,994.0	4,584.9	550.2	3,511.0	1.3x	25%	3,521.5	4,053.2	12.0%	455.4	486.4	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Enel Energie Muntenia	27.5	5.7x	0%	157.8	-825.0	982.8	117.9	382.3	1.3x	25%	383.4	683.1	12.0%	64.0	82.0	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Enel Energie	46.7	5.7x	0%	268.0	-367.0	635.1	76.2	452.4	1.3x	25%	453.8	544.4	12.0%	76.6	65.3	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Post/Courier services																
Posta Romana	6.5	2.5x	0%	16.3	-17.6	33.8	8.5	339.9	2.7x	50%	458.9	246.4	25.0%	58.7	61.6	Blend - Multiples/EV/EBITDA at par, P/BV with 50% discount
Airports																
CN Aeroporturi Bucuresti	331.7	10.7x	0%	3,556.1	9.3	3,546.8	709.4	4,064.4	2.5x	25%	7,562.5	5,554.7	20.0%	632.5	1,110.9	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Aeroportul Mihail Kogalniceanu	0.3	10.7x	0%	3.2	0.1	3.1	0.6	18.4	2.5x	25%	34.2	18.7	20.0%	1.6	3.7	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Aeroportul Timisoara Traian Vuia	0.7	10.7x	0%	7.5	0.9	6.6	1.3	19.7	2.5x	25%	36.7	21.6	20.0%	2.6	4.3	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Ports																
Administratia Porturilor Constanta	150.1	5.5x	0%	829.0	35.4	793.6	158.6	34.7	1.7x	25%	43.6	418.6	20.0%	211.3	83.7	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Administratia Canalelor Navigabile	13.2	5.5x	0%	72.9	-17.8	90.7	18.1	85.4	1.7x	25%	107.3	99.0	20.0%	16.5	19.8	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Administratia Porturilor Dunarii	2.3	5.5x	0%	12.7	-0.5	13.2	1.0	10.6	1.7x	25%	13.3	13.2	7.7%	1.2	1.0	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Administratia Porturilor Dunarii Fluviale	6.4	5.5x	0%	35.3	-1.9	37.2	7.4	20.1	1.7x	25%	25.2	31.2	20.0%	3.0	6.2	Blend - Multiples/EV/EBITDA at par, P/BV with 25% discount
Other						204.9	204.9				204.9	204.9		204.9	204.9	Official FP August NAV reported values

Source: Fondul Proprietatea, IEBATRUST, Bloomberg

Relative valuation: Peers of major unlisted companies

Airports	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
FLU AV Equity	FLUGHAFEN WIEN	AUSTRIA	1,930	5%	12%	7.45	7.5	7.4	1.67	1.7	1.6	1.12	1.3	1.0	
FHZN SW Equity	FLUGHAFEN ZU-REG	SWITZERLAND	5,313	28%	40%	11.43	11.5	11.4	2.52	2.6	2.5	0.83	0.8	0.9	
SAVE IM Equity	SAVE SPA	ITALY	914	27%	31%	13.48	13.8	13.1	3.94	4.0	3.9	3.16	3.2	3.2	
Weighted median & applied multiples				23%	32%	10.72			2.48			1.16			

Ports	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
HHFA GR EQUITY	HAMBURGER HAFEN	GERMANY	1,026	0%	-1%	5.32	5.6	5.1	1.85	1.9	1.8	0.68	0.7	0.6	
EUK2 GR Equity	EUROKAI KGAA	GERMANY	471	20%	8%	9.30	9.5	9.1	1.33	1.4	1.3	0.56	0.8	0.4	
NMTP RM Equity	NOVOROSSIYSK COM	RUSSIA	1,207	20%	49%	3.99	4.0	3.9	1.80	2.3	1.3	1.33	1.6	1.1	
GLPR LI Equity	GLOBAL-GDR REG S	CYPRUS	428	-23%	-47%	6.16	6.3	6.0	1.30	1.4	1.2	3.53	3.8	3.2	
Weighted median & applied multiples				8%	13%	5.52			1.68			1.30			

Hydro and Alternative power producers	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
EOAN GR Equity	E.ON SE	GERMANY	12,788	-19%	-7%	3.53	3.6	3.5	2.21	2.0	2.5	3.71	3.5	3.9	
EDF FP Equity	EDF	FRANCE	21,914	-20%	-36%	2.98	2.9	3.1	0.59	0.6	0.6	2.63	2.6	2.7	
ELE SM Equity	ENDESA	SPAIN	19,709	0%	-5%	7.12	7.0	7.2	2.15	2.1	2.2	1.43	1.4	1.4	
ENA PW Equity	ENA	POLAND	999	-14%	-29%	4.11	4.2	4.0	0.33	0.3	0.3	2.78	2.7	2.9	
GAS SM Equity	GAS NATURAL SDG	SPAIN	18,223	-3%	-1%	7.46	7.5	7.4	1.22	1.2	1.2	3.06	3.1	3.0	
PGE PW Equity	PGE SA	POLAND	4,884	-12%	-26%	3.86	3.7	4.0	0.49	0.5	0.5	1.24	0.9	1.5	
VER AV Equity	VERBUND AG	AUSTRIA	4,846	18%	20%	10.58	10.0	11.2	0.95	1.0	0.9	3.95	3.8	4.1	
ENEL IM Equity	ENEL SPA	ITALY	40,138	1%	2%	6.79	6.9	6.7	1.11	1.1	1.1	2.53	2.6	2.5	
IBE SM Equity	IBERDROLA SA	SPAIN	38,090	-9%	1%	8.79	8.9	8.7	0.98	1.0	1.0	3.66	3.7	3.7	
PPC GA Equity	PUBLIC POWER COR	GREECE	622	-31%	-48%	5.46	5.4	5.5	0.10	0.1	0.1	4.98	4.9	5.0	
RWE GR EQUITY	RWE AG	GERMANY	8,923	26%	35%	4.09	4.1	4.1	1.17	1.2	1.1	3.44	3.5	3.3	
CPLE6 BZ Equity	COPEL-PREF B	BRAZIL	1,975	35%	-1%	5.17	5.7	4.7	0.61	0.6	0.6	2.56	2.8	2.3	
CSMG3 BZ Equity	COPASA MG - ORD	BRAZIL	1,080	104%	193%	4.70	5.1	4.3	0.62	0.6	0.6	2.05	2.2	1.9	
Weighted median & applied multiples				-3%	-3%	6.45			1.19			2.87			

Electricity producers	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
ZOREN TI EQUITY	ZORLU ENERJI ELE	TURKEY	366	-3%	26%	12.97	13.8	12.1	1.71	1.6	1.8	10.02	10.4	9.6	
MVV1 GR EQUITY	MVV ENERGIE AG	GERMANY	1,340	-5%	1%	7.92	8.1	7.8	1.11	1.1	1.1	3.89	3.9	3.9	
ELE SM EQUITY	ENDESA	SPAIN	19,709	0%	-5%	7.12	7.0	7.2	2.15	2.1	2.2	1.43	1.4	1.4	
EDF FP EQUITY	EDF	FRANCE	21,914	-20%	-36%	2.98	2.9	3.1	0.59	0.6	0.6	2.63	2.6	2.7	
AKENR1 TI EQUITY	AKENERJ1 ELEKTRI	TURKEY	208	0%	4%	9.75	10.6	8.9	0.39	0.4	0.4	9.02	9.6	8.4	
EDP PL EQUITY	EDP	PORTUGAL	10,637	-12%	-5%	8.51	8.6	8.5	1.16	1.2	1.1	4.30	4.4	4.2	
PPC GA EQUITY	PUBLIC POWER COR	GREECE	622	-31%	-48%	5.46	5.4	5.5	0.10	0.1	0.1	4.98	4.9	5.0	
DRX LN EQUITY	DRAX GROUP PLC	BRITAIN	1,477	27%	11%	8.12	8.9	7.3	0.77	0.8	0.8	0.43	0.8	0.0	
EVN AV EQUITY	EVN AG	AUSTRIA	1,874	-1%	5%	6.23	6.3	6.2	0.76	0.8	0.7	2.38	2.5	2.3	
Weighted median & applied multiples				-9%	-16%	5.86			1.25			2.59			

Power supply & distribution	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
EOAN GR EQUITY	E.ON SE	GERMANY	12,788	-19%	-7%	3.53	3.6	3.5	2.21	2.0	2.5	3.71	3.5	3.9	
ACE IM EQUITY	ACEA SPA	ITALY	2,398	-21%	-4%	5.81	5.8	5.8	1.40	1.4	1.4	2.68	2.6	2.7	
IRE IM EQUITY	IREN SPA	ITALY	1,873	-1%	3%	6.15	6.2	6.1	0.95	1.0	0.9	3.26	3.4	3.2	
ENEL IM EQUITY	ENEL SPA	ITALY	40,138	1%	2%	6.79	6.9	6.7	1.11	1.1	1.1	2.53	2.6	2.5	
RWE GR EQUITY	RWE AG	GERMANY	8,923	26%	35%	4.09	4.1	4.1	1.17	1.2	1.1	3.44	3.5	3.3	
Weighted median & applied multiples				0%	4%	5.74			1.34			2.91			

Gas supply & distribution	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
GAS SM EQUITY	GAS NATURAL SDG	SPAIN	18,223	-3%	-1%	7.46	7.5	7.4	1.22	1.2	1.2	3.06	3.1	3.0	
AYGAZ TI EQUITY	AYGAZ AS	TURKEY	927	2%	5%	8.13	8.3	8.0	1.11	1.1	1.1	0.87	0.9	0.9	
CNA LN EQUITY	CENTRICA PLC	BRITAIN	14,580	5%	0%	7.30	7.4	7.2	6.69	7.1	6.3	1.68	1.8	1.5	
Weighted median & applied multiples				0%	-1%	7.41			3.58			2.41			

Gas producer	Company name	Country	Mkt Cap	YTD		EV/EBITDA			P/BV			Net debt/EBITDA			
				(in EUR m)	%	%	Median 16-17E	16E	17E	Median 16-17E	16E	17E	Median 16-17E	16E	17E
SIA LN EQUITY	SOCO INTL PLC	BRITAIN	542	-5%	-14%	4.02	5.0	3.1	0.72	0.7	0.7	-1.11	-1.3	-0.9	
PMO LN EQUITY	PREMIER OIL PLC	BRITAIN	409	41%	-12%	4.63	5.2	4.0	0.70	0.7	0.7	4.08	4.7	3.4	
ENQ LN EQUITY	ENQUEST PLC	BRITAIN	251	41%	-10%	3.43	3.8	3.0	0.33	0.3	0.3	3.34	3.7	2.9	
SIA LN EQUITY	SOCO INTL PLC	BRITAIN	542	-5%	-14%	4.02	5.0	3.1	0.72	0.7	0.7	-1.11	-1.3	-0.9	
Weighted median & applied multiples				12%	-13%	4.08			0.66			0.75			

Source: Fondul Proprietatea, IEBATRUST, Bloomberg

RECOMMENDATION SYSTEM

SSIF IEBA TRUST uses a Relative recommendation system. Such system indicates that each stock is rated on a basis of the excess return, measured by the relative value of the target (calculated) price and the current price, over a 12 months period of time.

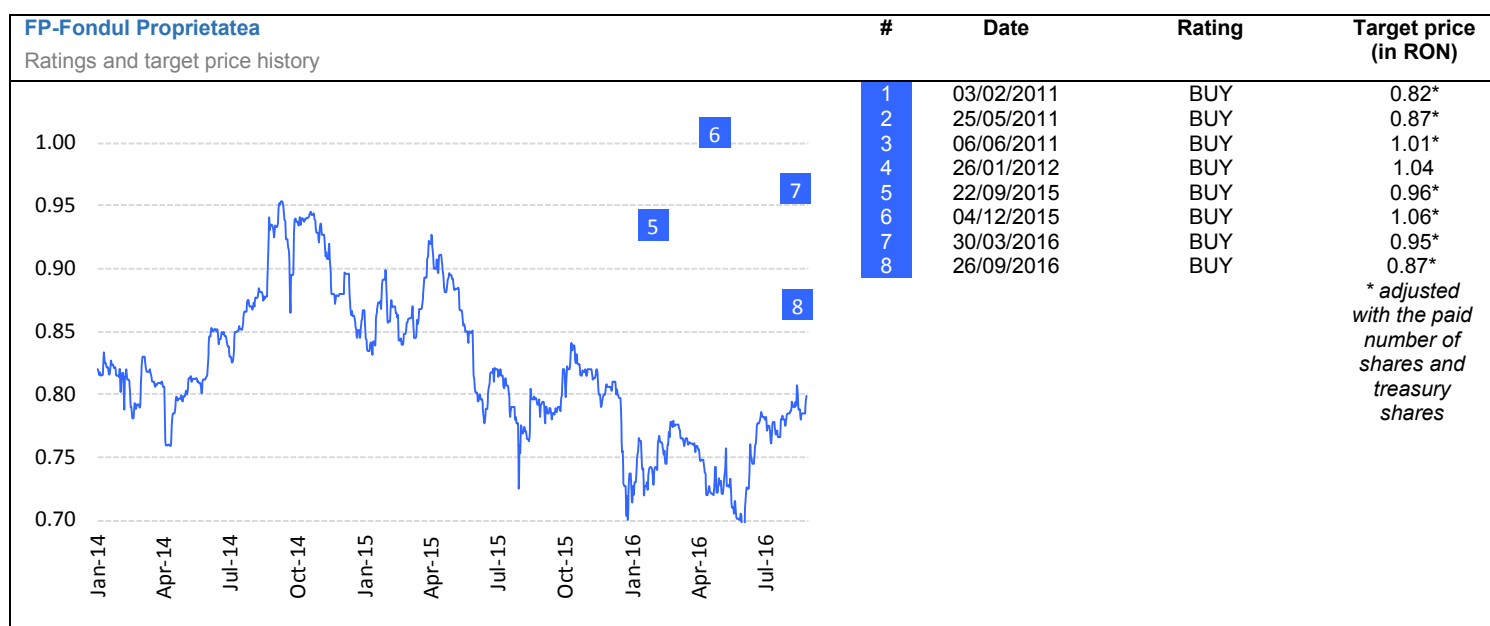
The range of recommendations for each stock consists of 4 elements: Buy (B), Accumulate (A), Hold (H), Reduce (R).

SSIF IEBA TRUST RATINGS

BUY	The stock is expected to generate potential excess return over 15%
ACCUMULATE	The stock is expected to generate potential excess return of 5 to 15%
HOLD	The stock is expected to generate potential excess return of -5% to 5%
REDUCE	The stock is expected to generate potential excess return below -5%

Excess return: Target price/current price – 1

For the cases of Initial Public Offering, the above-mentioned recommendation system is not applied. In such cases, the recommendation is based on the comparison between the price of the Offering, and the fair value estimated by SSIF IEBA TRUST.



Measures Definitions

IEBA Net Income	Adjusted Net Income for one-off items	
Net Cash Flow from operations	EBITDA (+/-) other provisions (+/-)(Increase)/Decrease in Working Capital	
FCF Equity	Net Cash Flow from operations (-) CAPEX	
Net debt	Total short-term and long-term bank debt (-) cash	
EV	Market Cap (avg historic or current) + book value of minorities + Net debt	
FCFPS	FCF Equity	Diluted no of shares
EPS (or IEBA)	Reported (or IEBA) Net Income	Diluted no of shares
BVPS	Total Equity	Year end no of shares
P/E (or IEBA)	Share Price (avg historic or current)	Reported (or IEBA) EPS

P/E IEBA at 52wks High	52 weeks High price (avg historic or current)	IEBA EPS / Diluted IEBA Earnings Per Share
P/BV	Share Price (avg historic or current)	BVPS
ROE	Reported Net Income	Average Total Equity
ROCE	Reported Net Income	Average (Total debt + Total Equity)
EV/EBITDA	EV (with avg historic or current)	Reported EBITDA
EV/EBITDA (x) at 52wks High	EV using 52 weeks High market cap (avg historic or current)	Reported EBITDA
EBITDA/Net financials	Reported EBITDA	Net financials: Net interest (+/-) Net financials
EV/CE (x)	EV (with avg historic or current)	CE: Total bank debt + Total Equity
FCF Yield	FCFPS	Share Price (avg historic or current)
Dividend Yield	DPS	Share Price (avg historic or current)
Dividend Payout	Dividend	Reported Net Income

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The analysts that have written this report certify that the views about the companies and securities contained in this report accurately reflect their personal views and that no part of their compensation was or will be directly or indirectly related to the specific recommendations or views in this report.

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